ASH GROVE CEMENT COMPANY

"WESTERN REGION"

¥.,

August 11, 1994

Mr. Fred Austin
Puget Sound Air Pollution Control Agency
110 Union Street, Suite 500
Seattle, WA. 98101-2038

Dear Mr. Austin,

By letter of June 30, 1994, Jim Nolan asked Ash Grove to report on which of its reported emission violations (a) would not be violations under the permit modifications requested by Ash Grove in our May 9, letter to you, and (b) may be excusable under WAC 173-400-107. This letter contains the analysis requested by Mr. Nolan.

Table 1 - Monthly Tabulation of Reported Exceedances (Current Permit) is a tabulation of all exceedances reported by Ash Grove between November 1993 and May 1994 according to the current permit.

Table 2 - Monthly Tabulation of Reported Exceedances (Analyzer Malfunctions Eliminated) excludes CEM malfunctions. Early in the process we reported violations when the analyzer was down. It was agreed that, until PSAPCA adopts a definition of a CEM violation, those reported would not be considered violations and future monthly CEM-1 reports would not count CEM down time as violations.

In our May 9, 1994 letter, Ash Grove proposed that, to avoid double counting, our new source permits should be revised to delete the hourly mass limits for NOx and SO₂, the 8 hour mass limit for CO, and the 24 hour mass limit for NOx. Table 3 - Tabulation of Reported Exceedances (Mass Limits Eliminated) shows the number of violations that would remain if exceedances of these limits were eliminated.

Ash Grove also proposed that the concentration limits for NOx (hourly and 24 hour), SO₂ (hourly) and CO (8 hour) should be increased slightly to adjust for the fact that actual stack flows are lower than those assumed at the time of permitting. Table 4 - Monthly Tabulation of Reported Exceedances (At New PPM Limits) shows the number of violations that would have been reported if the proposed limits were in effect at the time.

Ash Grove proposed that the permits should be revised to excuse unavoidable exceedances during start-up, shutdown and scheduled maintenance. Table 5 - Honthly Tabulation of Reported Exceedances (Start up/Shutdown/ Maintenance Eliminated) shows the effect of eliminating exceedances that occurred under these conditions.

At the June 24 meeting between Jim Nolan, Jay Willenberg and Matt Cohen, Jay and Jim agreed that only one penalty should be assessed for a single emission incident, even if it includes multiple consecutive exceedances of a short term emissions limit. Table 6 - Monthly Tabulation of Reported Exceedances (Reduced to Incidents) shows the number of discrete incidents associated with all the exceedances reported in Table 5.

Finally, several of the incidents listed in the Table 6 were the result of excusable upsets. Table 7 - Monthly Tabulation of Incidents (Upsets Eliminated) shows the effect of eliminating those incidents that should be excused from penalty under WAC 173-400-107.

We hope this letter provides the information Mr. Nolan requested. We look forward to PSAPCA's prompt action on the permit revisions requested in our May 9 letter.

Yours truly,

Gerald J. Brown

Manager, Safety and Environmental

Copy: Ed Pierce

Hans Steuch Matt Cohen

Table 1: Monthly Tabulation of Reported Exceedences (Current Permit)

	Opacity		SO2		NOx				co	
	5%	10%	ppmc	lb/hr	ppmc	lb/hr	ppmc	lb/hr		lb/hr
Month	1Нг	3Min	1Hr	1Hr	1Hr	1Hr	1Day	1Day	8Hr	8Hr
Nov	0	0	79	150	30	7	1	1	1	1
Dec	2	3	26	17	12	0	1	0	0	0
Jan	0	0	15	11	4	3	1	0	0 يى	0
Feb	0	0	13	6	12	9	1	0	\$ 0	0
Mar	24	9	10	3	24	10	1	1	14	2 9
Apr	0	0	12	5	1	0	1	0	0	0
May	10	6	48	36	14	1	4	1	0	0
June	2	2	19	15	8	0	1	0	0	0
Total	38	20	222	243	105	30	11	3	15	10

Table 2: Monthly Tabulation of Reported Exceedences (Analyzer Malfunctions Eliminated)

	Opacity		SO2		NOx				CO	
	5%	10%		l		lb/hr	ppmc	lb/hr	ppmc	lb/hr
Month	1Hr	3Min	1Hr	1Hr		1Hr	1Day	1Day	8Hr	8Hr
Nov	0	0	0	0	30	7	- 1	1	1	1
Dec	2	3	13	4	12	0	1	0	0	0
Jan	0	0	15	11	4	3	1	0	0	0
Feb	0	0	13	6	12	9	1	0	0	0
Mar [*]	24	9	10	3	24	10	1	1	14	9
Apr	0	0	12	5	1	0	1	0	0	0
May	10	6	36	24	14	" 1	4	~ 1	0	0
June	2	2	19	15	8	0	1	0	0	0
Total	38	20	118	68	105	, 30	11	3	15	10

Table 3: Monthly Tabulation of Reported Exceedences (Mass Limits Eliminated)

	Opacity		SO2	NOx		CO
Month	5% 1Hr	10% 3Min	ppmc 1Hr	ppmc 1Hr	ppmc 1Day	ppmc 8Hr
Nov	0	0	C	30	1	1
Dec	. 2	3	13	12	. 1	. 0
Jan	0	0	15	6 4	1	0
Feb	0	0	13	12	1	0
Mar	24	9	10	24	1	14
Apr	0	o	12	1	1	0
May	10	6	36	14	4	0
June	2	2	19	8	1	0.
Total	38	20	118	105	11	15

Table 4: Monthly Tabulation of Reported Exceedences (At New PPM Limits)

	Opacity	Opacity			NOx			CO	
	5%	10%	ppmc		ppmc		ppmc	ppmc	
Month	1Hr	3Min	1Hr		1Hr		1Day	8Нг	
Nov	0	0		0	•	30	1		1
Dec	2	3		13		12	1	H	0
Jan	0	0		12		2	C)	0
Feb	0	0		13	•	12	1		0
Mar	24	9		10	2	22	1		14
Apr	0	0		10		1	C		0
May	10	6	;	35		13	4	i	0
June	2	2		16		8	C)	0
Total	38	20	10	09	10	00	8	3	15

Table 5: Monthly Tabulation of Reported Exceedences (Startup/Shutdown/Maintenance Eliminated)

	Opacity		SO2	NOx		CO
	5%	10%	ppmc		ppmc	ppmc
Month	1Hr	3Min	1Hr	1Hr	1Day	8Hr
Nov	0	0	0	0	0	1
Dec	2	3	9	7	1	0
Jan	0	0	12	2	0	0
Feb	0	0	7	5	0	0
Mar	24	9	1	7	0	14
Apr	0	0	7	1	0	o
May	10	6	28	5	4	0
June	2	` 2	16	0	0	0
Total	38	20	80	27	5	15

Table 6: Monthly Tabulation of Reported Exceedences (Reduced to Incidents)

	Opacity			SO2	N	Ох			CO	
	5%	10%		ppmc		pmc		ppmc	ppmc	
Month	1Hr	3Min		1Hr	11	Hr		1Day	8Hr	
Nov	0		0				0	0		1
Dec	1		1	7	'		2	1		0
Jan	o		0	9)		1	0		0
Feb	0		0	Ι 6	3		1	0		0
Mar	1		1	2	2		3	0		1
Apr	0	ļ	0	7	·		1	0		0
May	1		1	10			3	3		0
June	1	-	1	10			0	0		0
Total	4		4	51		1	1	4		2

Table 7: Monthly Tabulation of Incidents (Upsets Eliminated)

	Opacity		SO2	NOx .		ICO
Month	5% 1Hr	10% 3Min	ppmc 1Hr	ppmc	ppmc 1Day	ppmc 8Hr
Nov	. 0	0	0	0	0	1
Dec	0	0	7	2	1	0
Jan	0	0	8	1	0	0
Feb	0	0	6	1	0	0
Mar	0	0	2	2	0	0
Apr	0	0	0	1	0	Ó
May	0	0	1	3	3	0
June	1	1	0	0	0	0
Total	1	1	24	10	4	1

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